PILE NOTATIONS	
Sintered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	프로그리아 보고 하다 하시아 얼마 그래.
COMPLETION DATA:	
Date Well Completed 1985	Location Inspected
OW WW TA	Bond released
GW OS PAL	State of Fee Land
	LOGS FILED
Driller's Log 4-18-35.	
Electric Logs (No.)	
£	GR Micro
Lat Mi-L.	SonicOthers

415 12W 12



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Secial Number	THE TER A
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SUNDRY NOTICES AND REPORTS ON WEINER

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF DATE FOR TEST OF WATER SHUT-OFF. REPORT ON RESULT OF TEST OF WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT.	X	NOTICE OF INTENTIC SUBSEQUENT REPOR SUPPLEMENTARY WE	RATING CASING ON TO PULL OR OTHE ON TO ABANDON WELI PUT OF ABANDONMENT ELL HISTORY	Lagrantian 167	MELY UT
(INDICATE ABOVE BY CHECK MA	ARK NATU	_			
Following is a notice of intention to d	lo work	on land under	(3232)	bed as follows	., 19 26 :
(State or Territory)	(Const	hington		Virgin	
ell No. 19 Salta of Salta (1/4 Sec. and Sec. No.)	1	or Subdivision) 41. 3. (Twp.)	12 W.	(Field) Salt Lal (Meridian	
he well is located 475 ft. N of S lin	ne and	3800 (. F	. 		,
ne elevation of the derrick floor above sea lev	.e und	(W)	or line of	sec. 18	
of the deflick hoof above sea lev	vel is 🕹	€Z√ It.			
DETAILS (OF PL	AN OF WOR	K		
te names of and expected depths to objective sands; show sizes, we all other it	veights, an important i	d lengths of proposed of proposed work.)	casings; indicate mudd		
ite names of and expected depths to objective sands; show sizes, w all other in	veights, am important i Depart Ded lo	d lengths of proposed oproposed work.) brant's pourse continue. For	incien, this tr lengths of the and some t	of 6j inch rill be com	ropens testing mited
it names of and expected depths to objective sands; show sizes, we all other in with the I drill a well at the above describil be set from the surface to approach not less than four sax of course bottom of this easing and the to ll be run and comented.	veights, am important i Depart Ded lo	d lengths of proposed oproposed work.) beaut's parameters. For the production of th	casings; indicate mude incien, this ter lengths of t and seems t unter is of them a strin	e company por 6j incherill be communicated and 4 inchering of 4 in	ropens testing mited
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with the I will a well at the above described the surface to appropriate the surface to appropriate the standard and the total be run and comented. Oroved (SEE ATTACHED) Jam. 10, 1934	veights, am important i Depart Ded lo	d lengths of proposed oproposed work.) beaut's parameters. For the production of th	casings; indicate mude incien, this were largethes than a series than a strik	e company por 6j incherill be communicated and 4 inchering of 4 in	ropea: easing

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SUNDRY NOTICES AND REPORTS ON WELLS

IOTICE OF INTENTION TO DRILL OTICE OF INTENTION TO CHANGE PLANS OTICE OF DATE FOR TEST OF WATER SHUTCH. EFORT ON RESULT OF TEST OF WATER SHUT OF OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL OTICE OF INTENTION TO SHOOT	United the text of abandonment
OTICE OF INTENTION TO SHOOT	SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MIGH NATURE OF SUPCET, NOTICE, OR OTHER DATA)

Following is a	notice of intention to	do work on	land under	lease descr	ibed as follows:	19 27
(State or Territory)		Washin	gton		774 want w	
Well No. (State or Territory)	S.E. ef S.W	(County or Sub	division) 41 S.	12 W.	(Field) Salt Lake	
Trans. A No.	on the	Vo.)	(Trp.)	(Range)	(Meridian)	
The well is located 47 The elevation of the derr	ick floor above sea	line and 3200	2 ft. (W)	of E. line o	f sec. 12	
-		S OF PLAN		••		

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

With the Department's permission, this company propeses to drill a well at the above described location. Four lengths of 61 inch easing will be set from the surface to approximately 80 foot and same will be comented with not less than four sax of coment. In event that water is encountered between the bottom of this casing and the top of production then a string of four inch casing will be run and comented.

Approved Ur	approved (See letter 3/51/33)	C When I are
	(Date)	outputty July
Title	E. F. Henderson District Engineer	By K.M. Koan
	TOR B. A GEOMACAL SUBVINA	Title Mgr.
Address	Salt Leke City, Utah s on this form to be submitted in tripitcale to the Superviso	Address Cedar City, Utah.

Form 9-380		PY	RETAINE	D SALT L	AKE C		. S. LAND C		
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LOCATION		L	LO	G OF	OII	OR	GAS	WEI	L
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Company God									
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Adapters Material

Size SHOOTING RECORD

MUDDING AND CEMENTING RECORD

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Adapter	: Material			. Size			
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Form 9-593

DEPARTMENT OF THE INIT. RIOR GEOLOGICAL SURVEY CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Sec.
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PUBLIC LAND	Ref.No.
Land office Salt Lake	State
Permitted (B. M. Jones -	County Packington (AB) Field Viogia
Operator	District. The
Well number	Subdivision Cor. $\frac{1}{4}$ $\frac{1}{4}$ Sec. $\frac{1}{4}$
	feet from E Fline of
Drilling approved January 10,, 1	19 35 Well elevation 3675 feet
Drilling commenced March 29, , , , ,	9 35 Total depth 615 feet
Drilling ceased April 18,	19 35 Initial prod. 1/2 bbl.
Completed for prod. April 18	19 35 Gravity A.P.I
Abandonment approved 401129	19 20 Initial R.P.
Geologic formations Surface Lowest tested	Productive horizons Name Depths Contents
Moenkopi	
W e 1 1	Status

Year	Jan.	Feb.	Mar.	Apr	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1935			Drg.	D&I	DRG			POW				
1938		JA.				OS,D						
115	,	Total		Prop								
		6/3		615								
								1.	· (*			

6=8 cc 80 9 85K 7 4700 / 61 Co Form Capy-fr. 11565 Keerds

CONTY RETAINED SALT LAKE CITY

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U,S.	Land Of		20.00	
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SUNDRY NOTICES AND REPORTS ON WELLS

		SUBSEQUENT RECORD C	OF SHOOTHING	
TICE OF TENTION TO DRILL		II	INC CACINES	
c cuance	LAND.		TO DISI LOR CLIDERT	1
CT OF WAI	er snor-or.	11	TO TOTALKIM METER	
			OF ARANDONMEN !	
		SUBSEQUENT REPORT SUPPLEMENTARY WELL	L HISTORY	
OTICE OF INTENTION TO RESUME OTICE OF INTENTION TO SHOOT		SUPPLEMENTANT		
TICE OF INTENTION TO SHOOT		- NOTICE	OR OTHER DATA)	
	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE	., 01.	
(INDIC	VIE VDO.T -		1000	19
Following is a [not	ce of intention to do	work on land under	lease descri	bed as follows:
Utek		work on land under	lease descri	bed as follows: Virgin (Field) Solit Leks
Utek		(County of Subdivision)	12 W.	Vizzia (Field) Salt Lake (Meridian)
(State of Territory)	8.1.1 of 8.1.1	(County or Subdivision)	12 W. (Rasge)	(Field) Selt Leks (Meridian)
(State of Territory)	8.1.1 of 8.1.1	(County or Subdivision)	12 W. (Rasge)	(Field) Selt Leks (Meridian)
(State of Territory)	8.1.1 of 8.1.1	(County or Subdivision)	12 W. (Rasge)	(Field) Selt Leks (Meridian)
(State or Territory) Vell No	(½ Sec. and Sec. No.)	(County of Subdivision) (Twp.) ne and Second ft.	12 W. (Rasge)	(Field) Selt Leks (Meridian)
(State or Territory) Vell No	(½ Sec. and Sec. No.)	(County of Subdivision) (Twp.) ne and Second ft.	12 W. (Rasge)	(Field) Selt Leks (Meridian)
(State or Territory) Vell No	S.B. of S.W. in the state of th	(County of Subdivision) 41 8. (Twp.) ne and 8890 ft. Weevel isft.	(Raspe) of Be line	(Field) Selt Leks (Meridian)
(State or Territory) Vell No	()4 Sec. and Sec. No.) ft. S of included includ	(County or Subdivision) 41 8. (Twp.) ne and 5690 ft. Weevel isft.	12 V. (Range) of Z. line	(Find) Salt Leks (Moridian) of sec. 18
(State or Territory) Vell No	()4 Sec. and Sec. No.) ft. S of included includ	(County or Subdivision) 41 8. (Twp.) ne and 5690 ft. Weevel isft.	12 V. (Range) of Z. line	(Find) Salt Leks (Moridian) of sec. 18

With the Department's population, this company

proposes to drill a well at the above described location. Four lengths of of inch casing will be set from the surface to approximately 80 feet and some will be comented with not less than four sex of coment. In event that water is encountered between the bottom of this easing and the top of production them a string of four inch casing will be run and commuted.

Approved	Unapproved	(See letter	3/31/33)	Company By	otacal Oil Company	
	·	d western			Mgr.	



- 1. Permittee shall permanently mark all rigs or wells in a conspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
- The lessec shall not begin to drill, redrill, make water shutoff er termation test, deepen, shoot, plug or abandon any well or alter the maing in it without first notifying the supervisor or his representative of his plan or intention and receiving approval prior to commencing the centemplated work.
- 3. A conductor string of not less than 4 joints to be cemented with not less than 4 sacks of cement to act as a tie in case an unexpected flow of oil, gas or water should be encountered and to shut off surface water.
- 4. All water to be confined to its original stratum and test for water shutoff made before drilling ahead.
- 5. To prevent the waste of, or damage to, and to provide the U. S. Geo. Survey with carefully taken samples of other minerals drilled through, i. e., coal, salt, potash beds, etc.
- 6. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling shead. Each showing to be properly cased to prevent migration.
- 7. Kindly notify E. W. HENDERSON, stationed at 306 Federal Bldg., Salt Iake Gity, Utah, on Form 9-33la, that a representative of the Survey may be present, at time of each midding, cementing and water shutoff test. (Form to be submitted in triplicate.)
- 6. Lessee's monthly Report of Wells (form 9-329) must be filled out each calendar month and forwarded in duplicate to the Casper, Myoming office not later than the 6th day of the following month.
- 9. At least one properly prepared slush pit shall be provided into which must be deposited mud and cuttings free from sand and lime that will be suitable for madding the well, except when drilling in a proved area where it is move such precautions are unnecessary. Such slush pits to be close enough to the well to be easily accessible in case it is desired to pump mud into the well.

12-41S-12W Ref. No. 60, Utacal Oil Co., Well #19 (S.L.033712-A)

C SE SW

D.S.T

STATUS: New drilling well to 0.S.D. T. D. 165 '(Visited 3-29-33)

REMARKS: Location: 475' N/S line and 3200' W/E line of Sec. 12.

Drilling consenced March 22, 1933 without approval and ordered to shut down pending submission of \$5,000 lease bond.

(VIEGIN - Washington County) MAR 1933

12-41S-12W. Ref. No. 60, Utacal Oil Co., Well #19 (S. L. 033712-A)
C SE SW

STATUS: DSI. T. D. 165'. (F. H. Bethea, 4-26-33) APR 1933

REMARKS: The lessees have not submitted the required \$5000 drilling bond and approval to drill on this lease is being withheld.

The operators are now planning to instigate a court action to force the lessee to submit a bond, or in lieu of this obtain a complete assignment of the lease. Will be dropped from further reports until operations are resumed.

(VIRGIN - Washington County)

VIRGIN - Washington County

12-41S-12% B. M. Jones*, Well Nos. 11, 17, 18, 19 (S.L. 033712-A)

Hef. Nos. 43, 54, 58, 60. JUNE, 1938

STATUS: Change from POW to OSD.

REMARKS: *Formerly reported as Utacal Oil Company. Lease assignment from Utacal Oil Company to B. M. Jones approved January 28, 1938. Production from these wells has declined so that their operation is no longer profitable and all will probably be abandoned this summer.

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

033712 (A)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

NOTICE OF INTENTION TO PULL OR ALTER CASING

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY

November 21, 19.57 3200 ft. from | line of sec. 12 ft. from S line and Well No. is located SEASWE S.L.M. (Meridian) (Range) Virgin ashington (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is

DETAILS OF WORK

expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work) My plan is as follows, To clean out the well to bottom, make a test for production. If oil is not found in paying quantity, would like to plug the well and abandon the well, conforming to the government regulation. Would like to try acidizing before abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Burley M. Jones

Address P.O. Box 1735

Las Vegas, Nevada

Title Owner and Operator

(SUBMIT IN DUPLICATE)

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LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

State Salt Lake City Lease No. 0.33712(A)
Public Domain
Indian

Lease No.

Fee and Patented......

221.2101	NOTICES A	TAT	REPORTS ON W	
Notice of Intention to Drill Notice of Intention to Change Notice of Intention to Redrill of Notice of Intention to Pull or a Notice of Intention to Abando	Plansor RepairAlter Casing	X	Subsequent Report of Water S Subsequent Report of Altering Subsequent Report of Redrillin Supplementary Well History	Casingng or Repair
(1)	IDICATE ABOVE BY CHECK MARK	NATUR	RE OF REPORT, NOTICE, OR OTHER DATA)	
			December 30,	
		{N} {S}	line and 3200 ft. from $\begin{cases} E \\ W \end{cases}$	line of Sec. 12
SEASWA 12	41 S.		12 W. (Range)	S.L.M.
(% Sec. and Sec. No.) Virgin	(Twp.) Washi	ngt	(Range) Ute	(Meridian)
(Field)	(Con	unty or	Subdivision)	(State or Territory)
a urining and plugging bond	i has been theu with.			
jobs, cementing points, and all ot	oths to objective sands; sh	ILS how s	OF WORK izes, weights, and lengths of proposed ormation, and date anticipate spuddit	
jobs, cementing points, and all of TD 613* My plan is as follow To clean out the well is not found in paying abandon the well, co	oths to objective sands; sher important work, surf vs, ll to bottom, m lng quantity, we onforming to th	ILS how stace f	izes, weights, and lengths of proposed ormation, and date anticipate spudding a test for production d like to plug the we covernment regulation.	on. If oil
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE CAPITOL BUILDING STATE CAPITOL BUILDING SALI LAKE CITY, UTAM

January 9, 1958

Mr Burley M. Jones P O Box 1785 Las Vegas, Nevada

Door Sir:

This is to asknowledge receipt of your notices of intention to re-work Wells No. Federal 9, 11, 12, 17, 18, 19, which are located in Section 12, Township 41 South, Range 12 West, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to re-work said wells is hereby granted.

OIL & GAS CONSERVATION COMMISSION

CLEON B FEIGHT SECRETARY

CBF:qn

Form 9-8812 (Nov. 1936) Indian Agency

(SUBMIT IN TRIPLICATE)

U. S. Land Office S. L. C.

Allottee

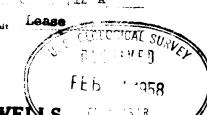
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease or permit No. 033712 A

Lease No.

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO BULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL. (INDICATE ABOVE BY CHECK MANK NATURE OF REPORT, NOTICE, OR OTHER DATA) FEBRUARY 17, 1958. 19. Well No. 19 is located 1.75 ft. from S line and 3200 ft. from E line of sec. 12 Lit S. 12 W. S. L. B & M. Wirgin Oil Field Washington Utah (Field) Washington Utah (Field) Washington Utah (Star or Territory) The points, and all other important proposed casing: indicate mudding jobs, cement- resent condition of well. Total depth 613', 6" casing at surface plugged The wooden plug. Oil zone 588 to 598'. Road completed to well site. Fopose to clean out well to bottom. Test for production. If well will not regulations.	NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE Vell No. 19 is located 1475 ft. from S ILS. 12 W. (I Sec. and Sec. No.) ITSIN 011 Field Washington (Field) Washington Commy or Subdiving the clevation of the derrick floor above sea level is	UBSEQUENT REPORT OF ALTERING CASING. UBSEQUENT REPORT OF REDRILLING OR REPAIR UBSEQUENT REPORT OF ABANDONMENT. UPPLEMENTARY WELL HISTORY OF REPORT, NOTICE, OR OTHER DATA) February 17, 1958. (Inne and 3200 ft. from E dine of sec. 12 S. L. B & M. (Meridian) Utah (State or Territory) 3675 ft.
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DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing»; indicate mudding jobs, cementing points, and all other important proposed work) resent condition of well. Total depth 613'. 6" casing at surface plugged ith wooden plug. Oil zone 588 to 598'. Road completed to well site.	The Filmer of the	
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resent condition of well. Total depth 613'. 6" casing at surface plugged ith wooden plug. Oil zone 588 to 598'. Road completed to well site.	ing points and II weights	WUKK
resent condition of well. Total depth 613'. 6" casing at surface plugged ith wooden plug. Oil zone 588 to 598'. Road completed to well site.	other impor	, and lengths of proposed casings; indicate mudding jobs.
	Opose to clean out	sompreved to well site.
	nderstand that this plan of work must receive	
inderstand that this plan of work must receive	Oany P n n	e Geological Survey before operations may be accome
inderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be	B. H. Bardwell	way be commenced.
inderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.		
inderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. IPANY E. R. BERGWELL P. O. Box 37	Hurricana, Utah	By C. S. P. J. J. J.
ress P. O. Box 37	red	-1 Miltelaril

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS.

NOTICE OF INTENTION TO CHANGE PLANS	NT REPORT OF WATER SHUT-OFF
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			HERRY !	20,	, 19 <u>58</u>
Well No. 19 is l	ocated \$75 f	t. from S line	e and 3200	ft. from E lin	e of sec. 12
(N Sec. 12 (N Sec. and Sec. No.)	1	12 W.			
Martin 041 Field	Vesti	netee		Utah	
(Pield)	(0	ounty or Subdivision)	_	(State or Terr	itory)

The elevation of the derrick floor above sea level is 3675 ft.

DETAILS OF WORK

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Present condition of well. Total depth 613'. Well elemed out to bottom. No Shaid entering well. Oil some 508 to 596'.

Propose to abundan well. Fill well from bottom to 570' with comment, fill from \$70' to 90' with med. Place comment plug from 90' to 65', fill with med to within 16' of courtses, fill to surface with comment and set in place the required nurkers.

Соппрему	L. L. David							mened,
Address	La Canada		FF!	R 2 5 19	5 8			
	- Indiana		wed	7		E.A.	Bardwel	_
			- Starter	- Inghest	Tan		· ·	
			* 4 & cour		/	origin,	AL FORWARDED	TO CASP

(SUBMIT IN DUPLICATE)



LAND:

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14. UTAH

Fee and Patented	
State	
Lease No	
Public Domain	•
Indian	
Lease No.	

	SUNDRY NOT	ICES ANI	D REPORTS O	ON WELLS
Notice of Inter Notice of Inter Notice of Inter	ntion to Drill ntion to Change Plans ntion to Redrill or Repain ntion to Pull or Alter Cas ntion to Abandon Well	sing	Subsequent Report of Subsequent Report of Supplementary Well I	Water Shut-off
	(INDICATE ABO	/E BY CHECK MARK NATI	JRE OF REPORT, NOTICE, OR OTHER	DATA)
			February 20,	1958 , 19
Well No	9 is located	75 ft. from \(\) \(from (E) line of Sec. 12
SE SW Sec	. 12	ıl S∙	12 W.	S. L. B & M.
	. Field (Field)		gton er Subdivision)	Utah (State or Territory)
(State names of jobs, cementing	of and expected depths to object points, and all other importantion of well. To rell. Oil zone 5881	DETAILS ective sands; show tant work, surface tal depth 613 to 5981.	OF WORK sizes, weights, and lengths formation, and date anticip . Well cleaned to	of proposed casings; indicate mudding ate spudding-in.)
entering w Propose to to 90' wit		plug from 90	to 65', fill with	mud to within 10' of ,
entering we Propose to 90' with surface, f	th mud. Place cement ill to surface with the surface work must result the surface surface with the surface surface with the surface surfac	plug from 90 cement and s	' to 65', fill with et in place the erq	mud to within 10' of uired marker.
entering we Propose to 90' with surface, for the company	th mud. Place cement ill to surface with the hat this plan of work must refer to the R. Bardwell	plug from 90 cement and s	to 651, fill with et in place the erq	mud to within 10' of uired marker. When the state of the
entering we Propose to 90' with surface, for the company	th mud. Place cement ill to surface with the surface work must result the surface surface with the surface surface with the surface surfac	plug from 90 cement and seeceive approval in	to 65', fill with et in place the erg writing by the Commission	mud to within 10' of uired marker. What within 10' of uired marker.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

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1.			I

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

State
Lease No
Public Domain XXX Lease No. 933712 A

Indian

	SUNDRY N	NOTICES A	ND REPO	RTS ON	WELLS
otice of Inten	tion to Drill		Subsequent	Report of Wa	ter Shut-off
otice of Inten	tion to Change Pla	ans			ering Casing
	tion to Redrill or I		_ II		lrilling or Repair
	ition to Pull or Alte ition to Abandon V	_		ary Well Histo	ory
orice or Inten			Subseque	nt Report of	f Abandonme nt
	(ійрісл	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOT	ICE, OR OTHER DATA))
			Febr	uary 25,	, 195
Well No19	is locate	ed475 ft. from	XXXX line and	3200., ft. from	(E) line of Sec. 12
SE SW Sec	3. 12	11 S. (Twp.)		12 We (Range)	S. I.a. B. & M. (Moridian)
Virgin Oi	il Field	Washii	ngton unty or Subdivision)		Utah (State or Territory)
	(Field)				(State of Idition))
The elevation	of the derrick floo	or above sea level	is 3675	feet.	
A drilling and	i plugging bond ha	ag haan filad with			
_		as been fried with	U. S. Govern		= u ± 4m €
	- 1009 warm		ILS OF WORK		
(State names of	f and expected depths	DETA to objective sands; s	ILS OF WORK	and lengths of pr	oposed casings; indicate mud
(State names of		DETA to objective sands; s	ILS OF WORK	and lengths of pr	oposed casings; indicate mud pudding-in.)
(State names of jobs, cementing	f and expected depths	DETA to objective sands; s important work, surrections 588 to 598	ILS OF WORK how sizes, weights, a face formation, and	and lengths of prodate anticipate s	pudding-in.)
(State names of jobs, cementing Total der Cleaned of Filled we Filled ho hole to de to surface	f and expected depths points, and all other pth 613' - Oil out to bottom. ell from bottom ole to 95' with 60' with 6 sack ce with cement	DETA to objective sands; s important work, sur zone 588 to 598 Set 1: hours. No with 8 sacks mud. Plugged 1 ss cement. Fille and set marker	ILS OF WORK how sizes, weights, a face formation, and 6: Shot well o fluid enteri cement mixed w hole with sack ed to within 1 , consisting of	and lengths of produce anticipate swith 100% 40 ng hole. ith 4 sacks and wet clot of surface f 44 casing	pudding-in.)
(State names of jobs, cementing Total der Cleaned of Filled we Filled he hole to de to surface,	f and expected depths points, and all other pth 613' - Oil out to bottom. ell from bottom ole to 95' with 60' with 6 sack ce with cement marked with ar	DETA to objective sands; s important work, surv zone 588 to 598 Set 14 hours. No n with 8 sacks n mud. Plugged 1 ts cement. Fille and set marker re welder with	ILS OF WORK how sizes, weights, a face formation, and 8. Shot well of luid enteri cement mixed w hole with sack ed to within 1 , consisting of number of well	with 100% 40 ng hole. ith 4 sacks and wet close of surface f 440 casing, location,	pudding-in.) % gelatin. washed sand to 565' lay to 90'. Filled ce with clay. Filled g protruding h' abov operator and date.
(State names of jobs, cementing Total der Cleaned of Filled we Filled he hole to de to surface,	f and expected depths points, and all other pth 613! — Oil out to bottom. ell from bottom ole to 95! with 60! with 6 sack ce with cement marked with ar	DETA to objective sands; s important work, sur zone 588 to 598 Set 1: hours. No with 8 sacks of mud. Plugged 1 ss cement. Fill and set marker re welder with s must receive approva	ILS OF WORK how sizes, weights, a face formation, and 8. Shot well o fluid enteri cement mixed w hole with sack ed to within 1 , consisting of number of well	with 100% 40 ng hole. ith 4 sacks s and wet closer of surface f 44 casing, location,	pudding-in.) % gelatin. washed sand to 565' lay to 90'. Filled ce with clay. Filled g protruding 4' abov
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(State names of jobs, cementing Total derection of the control of	f and expected depths points, and all other pth 613! — Oil out to bottom. ell from bottom ole to 95! with 60! with 6 sack ce with cement marked with ar	DETA to objective sands; s important work, sur- zone 588 to 598 Set 1: hours. No with 8 sacks of mud. Plugged 1 ts cement. Fille and set marker re welder with the	ILS OF WORK how sizes, weights, a face formation, and 6. Shot well o fluid enteri cement mixed w hole with sack ed to within 1 , consisting of number of well I in writing by the	and lengths of produce anticipate so with 100% 40 ng hole. ith 4 sacks and wet close of surface for the casing and form as a location, Commission before	pudding-in.) % gelatin. washed sand to 565' lay to 90'. Filled ce with clay. Filled g protruding h' abov operator and date.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

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(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12 31 40 S. L. C.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 1958, 1958

Well No. 19

is located 475

ft. from

S. L. B & M.

line and 3200 ft. from E line of sec. 12

SE SW Sec. 12

(14 Sec and Sec. No.)

W 3.

Virgin Oil Field

Washington

Utah tate or Territory)

The elevation of the derrick floor above sea level is 3675 ft. e annds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-; points, and all other important proposed work)

Total depth 613' - Gil sone 588 to 598'. Shot well with 100# 40% gelatin. cleaned out to bottom. Set 4 hours. No fluid entering hole.

Filled well from bottom with 8 sacks cement mixed with 4 sacks washed sand to 565'. Pilled hole to 95' with mud. Plugged nole with sacks and wet clay to 90'. Filled hole to 60' with 6 sacks coment. Filled to within 10' of surface with elay. Filled to surface with cement and set marker, consistion of his casing protruding he above surface, marked with arc welder with number of well, location, operator and date.

a. a. Bardwell (campan)

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carriours, 'Itali

A Operator

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